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BEFORE THE PUBLIC AUDITOR PROCUREMENT APPEALS TERRITORY OF GUAM

7 IN THE APPEAL OF

GlidePath Marianas Operations Inc.,

Appellant,

Guam Power Authority (GPA)

Purchasing Agency.

APPEAL NOs. OPA-PA-19-010 OPA-PA-20-001 OPA-PA-20-007

DECISION

I. INTRODUCTION

This is the Decision of the Public Auditor for Consolidated Procurement Appeals, OPA-PA-19-010, OPA-PA-20-001, and OPA-PA-20-007. Appellant, GLIDEPATH MARIANAS OPERATIONS INC. (hereinafter collectively referred to as "GlidePath") filed its appeals on November 13, 2019, January 21, 2020, and July 20, 2020. GlidePath's appeal is made from a Decisions on Protest of Method, Solicitation or Award. GlidePath appeals the Guam Power Authority's ("GPA") October 31, 2019, January 10, 2020, and July 14, 2020 denials of GlidePath's Protests.

The Appeal was heard on July 6, 7, 8, 9, and 14, 2020 before Public Auditor Benjamin J.F. Cruz. Joshua Walsh, Esq. and Joseph Razzano, Esq. appeared on behalf of GlidePath along with Institutional Representative Sean Baur. Additionally, GlidePath Institutional Representative Erin Hazen appeared virtually via Microsoft Teams. D. Graham Botha, Esq., appeared on behalf of

Purchasing Agency, GPA, along with agency representative Beatrice Limtiaco, GPA Assistant General Manager for Administration. R. Marsil Johnson, Esq. and Anita P. Arriola, Esq. appeared on behalf of Interested Party, ENGIE Solar (hereinafter collectively referred to as "ENGIE") along with Institutional Representative Darin Mingo. Additional ENGIE Institutional Representatives Kotryna Kanapyte, Matteo Lionetti and Jeff Russell appeared virtually via Microsoft Teams.

In OPA-PA-19-010 Notice of Procurement Appeal, GlidePath raised the following issues: (1) GPA's is ignoring the fact that ENGIE's proposals do not comply with the Invitation for Bids (IFB) technical requirements; and (2) GPA's acceptance of ENGIE's bid as responsive significantly prejudiced the people of Guam, by allowing what is effectively a sole source procurement for projects worth nearly \$200 million. GlidePath requested that the Public Auditor order GPA to disqualify ENGIE from eligibility for award, as their proposal did not materially comply with the technical requirements of the IFB; and that GPA award both project sites detailed in the IFB to GlidePath as the next lowest responsive bidder.

In OPA-PA-20-001 Notice of Procurement Appeal, GlidePath raised the following issues: (1) GPA's handling of the procurement was flawed by leading offerors like GlidePath to submit bids based on technical requirements that GPA now claims to not need to be met; and (2) GPA accepted ENGIE's bid based on technical specifications that other offerors could not access. GlidePath again requested that the Public Auditor disqualify ENGIE from eligibility for award, and order GPA to award both project sites to GlidePath as the next lowest responsive bidder. In the alternative, GlidePath requested the Public Auditor order GPA to: (1) allow for a period of clarifications and discussion between GPA and offerors to eliminate all questions about the technical nature of the system required by GPA for the IFB; and (2) receive and review new technical and price proposals from all existing offerors.

In OPA-PA-20-007 Notice of Procurement Appeal, GlidePath mainly raised the issue that the procurement record is in disarray and not maintained in accordance with the law, and requested the Public Auditor determined that because the record was not maintained in accordance with Guam law, no procurement award can be made and the IFB must be canceled and reissued.

The Public Auditor holds that: (1) ENGIE's bid did comply with the IFB and GPA's acceptance of ENGIE's bid as responsive was valid; (2) GPA's handling of the IFB did not render a sole source procurement; and (3) the Procurement Record is not materially incomplete to prevent an award.

II. FINDINGS OF FACT

The Public Auditor in reaching this Decision has considered and incorporates herein the procurement record and all documents submitted by the parties, and has considered the testimony and arguments made during the hearings that were held on July 6, 7, 8, 9, and 14, 2020. Based on the aforementioned record in this matter, the Public Auditor makes the following findings of fact:

A. Procedural Background

- On November 16 and 24, 2017, GPA issued a multi-step IFB No. GPA-IFB-007-18, Renewable Energy Resources Phase III ("the IFB") (Procurement Record (PR) Tab 71 and 72).
- 2. The IFB sought to procure energy produced by means of solar renewable energy production plant with an included energy storage system, with each plant incorporating a photovoltaic (PV) array and an energy storage system (ESS) (hereinafter collectively referred to as "PV + ESS"). One PV + ESS plant would be constructed at a predetermined South Finegayan site (Site 1) and the other would be constructed at a predetermined Naval Base Guam site (Site 2). Each PV + ESS plant was to include full-time shifting, meaning that solar energy collected during the day would be stored in the ESS

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1	17. On December 18, 2018 GPA issued Amendment No. XI. (PR Tab 58)				
2	18. On January 11, 2019, GPA issued Amendment No. XII. (PR Tab 57)				
3	19. On January 25, 2019, GPA issued Amendment No. XIII. (PR Tab 56)				
4	20. On February 5, 2019, GPA issued Amendment No. XIV. (PR Tab 55)				
5	21. On February 12, 2019, GPA issued Amendment No. XV. (PR Tab 54)				
7	22. On April 8, 2019, GPA issued Amendment No. XVI. (PR Tab 71 and Tab 53)				
8	23. On April 18, 2019, GPA issued Amendment No. XVII. (PR Tab 52)				
9	24. On May 1, 2019, GPA issued Amendment No. XVIII. (PR Tab 71 and Tab 51)				
10	25. On May 23, 2019, GPA issued Amendment No. XIX. (PR Tab 71 and 50)				
11	26. On June 3, 2019, GPA received technical proposals from the following offerors for Step				
12	of the IFB:				
13 14	a. X-Elio (for Sites 1 and 2)				
15	b. GlidePath (for Sites 1 and 2)				
16	c. KEPCO & Hanwha Energy Corporation Consortium (for Sites 1 and 2)				
17	d. ENGIE (for Sites 1 and 2)				
18	e. Global Sourcing USA & General Electric Consortium				
19	f. AES Distributed Energy Inc. (for Sites 1 and 2)				
20 21	(PR Tab 48)				
22	27. On June 6, 7, 10, 11, 12, 13, 14, 17, 18, 19, 20, 21, and 27, 2019, the Bid Evaluation				
23	Committee reviewed the proposals and sought clarification from several offerors during				
24	their review. (PR Tabs 36, 35, 34, 33, 32, and 31)				
25	28. On June 24, 2019, GPA issued Amendment No. XX (PR Tab 71 and 30)				
26	29. On July 1, 2, 3, 5, 8, 10, 11, 12, 17, 18, 19, the Bid Evaluation Committee continued their				
2728	review of the proposals and sought clarification from several offerors during their review.				
۷٥	<i>OPA-PA-19-010, 20-001, and 20-007 Decision</i> Page 5 of 21				

1	30. On July 17, 2019, GPA issued Amendment No. XXI (PR Tab 71 and 26)				
2	31. On July 24, 2019, GPA issued Amendment No. XXII (PR Tab 71 and 24)				
3	32. On August 8, 2019, GPA issued Amendment No. XXIII (PR Tab 20)				
4	33. On August 12, 2019, the Evaluation Committee issued a Memorandum to the Supply				
56	Management Administrator indicated that they have completed Step One – Technical				
7	Proposal Evaluation of the IFB and indicated the following proposals were acceptable and				
8	deemed qualified to participate in Step Two of the IFB, Opening of Price Proposals:				
9	a. AES Distributed Energy Inc. (for Site 1 and 2)				
10	b. ENGIE (for Site 1 and 2)				
11	c. KEPCO & Hanwha Energy Corporation Consortium (for Site 1 and 2)				
12	d. GlidePath (for Site 1 and 2)				
13 14	e. X-Elio (for Site 1 and Site 2)				
15	(PR Tab 22)				
16	34. On August 22, 2019, GlidePath submitted a Freedom of Information Act (FOIA) request				
17	to GPA.				
18	35. On August 26, 2019, GPA responded to GlidePath's FOIA request. (PR Tab 19)				
19	36. On September 10, 2019, GPA received price proposals from the following offerors for				
20	Step 2 of the IFB:				
2122	a. AES Distributed Energy Inc. (for Site 1 and 2)				
23	b. GlidePath (for Site 1 and 2)				
24	c. KEPCO & Hanwha Energy Corporation Consortium (for Site 1 and 2)				
25	d. ENGIE (for Site 1 and 2)				
26	e. X-Elio (for Site 1 and Site 2)				
27	(PR Tab 18)				
28					
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III. ANALYSIS

Pursuant to 5 G.C.A. § 5703, the Public Auditor reviews GPA's denial of GlidePath's Protests *de novo*. The Public Auditor addresses GlidePath's appellate issues as follows.

A. ENGIE'S BID DID COMPLY WITH THE IFB AND GPA'S ACCEPTANCE OF ENGIE'S BID AS RESPONSIVE WAS VALID

In OPA-PA-19-010, GlidePath claims ENGIE did not meet the requirements of the IFB and ENGIE's bid should be disqualified.

The IFB's three relevant requirements:

- 1.) "[t]he Bidder's renewable resource project shall have a maximum export capacity 30 MW (AC) at the interconnection point; this may be the combination of several generation units at one site." This requirement limits each bidder's project to providing no more than 30 megawatt (MW) (AC) of electricity at the interconnection point. The interconnection point is the point on the existing GPA transmission grid where the new plant will be connected. It was included to limit the impact of the Phase III system on GPA's electrical grid, both so that the Phase III system would not overload GPA's electrical grid and to limit the impact on GPA's electrical grid should the Phase III system go down at any time. (PR Tab 71)
- 2.) The IFB required that "[t]he MW rating of the ESS shall be equal to or greater than the 145% of the MW rating of the PV charging system, up to a maximum capacity of 40 MW. For instance, for a PV installation of 27 MW, the ESS shall be rated at a minimum of 40 MW. For a PV capacity of 10 MW, the ESS shall be a minimum of 14.5 MW." This requirement links the power rating of the PV charging system to the ESS's MW rating. More specifically, for a given ESS MW rating (PESS), the PV charging system MW rating cannot exceed PESS/1.45. In other words, the PESS must be 145% or greater than the PV charging system MW rating. It was included so the ESS (the battery storage system) would charge at a slower rate throughout the day (over the

course of approximately 12 hours) and discharge at a faster rate after sunset (for approximately 4 to 6 hours). (PR Tab 56 and 52)

3.) The IFB required that "[t]he MW output of PV used to charge the ESS should be maximized to the amount of capacity available on each site and any energy restrictions of the ESS." This requirement required the bidders to maximize the solar production with their proposed design, within the site's physical constraints and within the economic constraints dictated by each bidder's need to submit a competitive bid. (Procurement Record Tab 56)

In their trial brief, GlidePath claims "[t]he inclusion of more than 20.7 megawatt peak (MWp) of solar generation capacity at either of the project sites is explicitly and specifically prohibited in the IFB and rendered ENGIE's proposal non-responsive to the IFB. GlidePath's claim is contradicted by the testimony of GlidePath's witness and representative, Peter Rood. During the hearing, Mr. Rood testified that the IFB did not specifically cap the PV module capacity at 20.7 MWp. Mr. Rood went on to confirm that the 20.7 MWp cap was instead calculated by GlidePath through its interpretation of certain other requirements in the IFB. (P. Rood Testimony, July 6, 2020 Hearing Audio Part B at 5:44 to 6:42)

GlidePath's claim was also contradicted by virtually every other witness who testified at the hearing. GlidePath expert witness Robert Charles also conceded that there is "no specific number of 20.7" as a limitation on MWp. (R. Charles Testimony, July 6, 2020 Hearing Audio Part A at 01:19:34 to 01:19:36) GPA Consultant and Engineer David Burlingame, who assisted GPA in drafting the IFB and consulted in other GPA projects, testified that there was no limitation on the PV modules. (D. Burlingame Testimony, July 7, 2020 Hearing Audio Part B at 00:18:58 to 00:19:01) GPA Engineer Jennifer Sablan testified that there was no limit on the size of the capacity of the PV array in the IFB. (J. Sablan Testimony, July 7, 2020 Hearing Audio Part B at 01:23:37 to 01:24:04) ENGIE's Vice President of Engineering and Profession of Engineering at Polytechnic

Milan, Daniele Rosati, testified that there is no limitation on the MWp of the PV system. (D. Rosati Testimony, July 8, 2020 Hearing Audio Part B at 02:07:52 to 02:08:28) ENGIE's System Engineer and Lead Engineer on the Guam project, Dario Gigliotti, testified that there was no limitation on the PV capacity, to the contrary, the IFB allowed the bidders to maximize their PV capacity on both project sites. (D. Gigliotti Testimony, July 9, 2020 Hearing Audio at 00:43:25 to 00:43:48)

Mr. Rood went on to admit that he could not confirm whether the term "megawatt peak" appeared in the IFB and that he did not doubt Attorney Anita Arriola's claim that the term was not present in the IFB. Mr. Gigliotti confirms through his testimony that the term "megawatt peak" nor its abbreviation "MWp" appear in the IFB or its amendments. (D. Gigliotti Testimony, July 9, 2020 Hearing Audio at 00:22:16 to 00:22:40)

GlidePath claims that ENGIE was the only bidder who exceeded a 20.7 MWp PV module capacity in its design and that this provided ENGIE with an unfair advantage over other bidders. (GlidePath's Trial Brief p. 27-28) This claim is not supported by the record as all bidders other than GlidePath included system designs for at least one of the two sites that exceeded GlidePath's alleged 20.7 MWp limitation:

- a.) AES proposal for Site 1 included 23.58 MWp.
- b.) KEPCO/Hanwha proposal for Site 1 included 21.6 MWp and 21 MWp for Site 2.
- c.) X-Elio proposal for Site 2 included 24.89 MWp.
- d.) ENGIE's proposal for Site 1 included 26.47 MWp and 27.6 MWp for Site 2.

(PR Tabs, 38, 40, 41, 42, and 47)

GlidePath was the only one of the five bidders who limited the PV module capacity at both sites to below 20.7 MWp. (PR Tab 44) The fact that none of the other bidders limited their PV module capacity to 20.7 MWp at both sites shows that none of them interpreted the IFB and its amendments to include a requirement that PV module capacity was limited to 20.7 MWp at each site.

1 Mr. Rood also testified that Question # 30 in Amendment XIII supported the 20.7 MWp 2 limitation (P. Rood Testimony, July 6, 2020 Hearing Audio Part A at 01:46:09 to 01:47:10), which 3 was: 4 **Question:** 5 30: Is this the nominal operating power per site? Is GPA seeking to procure 20 MWac minimum ESS capacity per site: If the MWac capacity is not reached on one 6 site, will GPA forego to deploy ESS at that site? 7 8 9 **Answer:** GPA is seeking the most cost effect project GPA has estimated prior to energy 10 storage requirements that these Naval Base Guam and the South Finegayan sites could be developed for 20 MWac of Solar PV capacity. GPA would need to 11 understand any reason for underdevelopment of site. Bidders must identify properties not used to address any modification son the sublease in regards to 12 removal of sites. 13 (GlidePath's Exhibit 5-00013) 14 The Public Auditor finds that Question 30 and the Answer do not contain any 20.7 MWp limitation 15 16 on the installed capacity of the PV modules. The Procurement Record shows that numerous 17 questions were submitted by the bidders, including GlidePath, which resulted in clarifications or 18 Amendments to the IFB. 19 Requirement #2 referred to the charge and discharge rate of the ESS and it did not limit the 20 PV Module Capacity of each Site, It is found in Exhibit B to Amendment XIII, in a document titled 21 "Supplement & Update to Volume II – Technical Qualification Proposal Requirements Description 22 of Operation/Key Characteristics & Technical Requirements December 2018". More specifically, 23 24 it is found on the first page of that document, in the section titled "2. Description of Operation and 25 Key Characteristics" and as a bullet point under the heading: "The capacity/discharge rate (MW) 26 output and otherwise design of the ESS should be such that:" (emphasis added) Requirement 27 #2 stated: 28 OPA-PA-19-010, 20-001, and 20-007

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The MW rating of the ESS shall be equal or greater than the 145% of the MW rating of the PV charging system, up to a maximum capacity of 40 MW. For instance, for a PV installation of 27 MW, the ESS shall be rated at a maximum of 40 MW. For a capacity of 10 MW, the ESS rating shall be a minimum of 14.5MW.

(PR Tab 56)

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It requires that the ESS must be capable of discharging at a rate equal to or greater than 145% the

maximum capacity of the PV charging system, and it was included in the IFB because GPA

intended each PV + ESS plant to collect and store energy in the ESS throughout the day (from

approximately 6 a.m. to 6 p.m.) and then discharge that energy from the ESS into GPA's electrical

grid over the course of 4 to 6 hours at night. (PR Tab 52)

GlidePath asserts that the term "PV Charging System" refers only to the PV modules (also referred to as the solar array), but it does not. The PV + ESS plant described in the IFB is built around the ESS and consists of two primary control systems: a charging system and a discharging system. The charging system consists of the PV modules (the solar array) and a converter. The PV modules will not charge an ESS without a converter, which is a necessary component of the charging system. (D. Rosatti Testimony, July 8, 2020 Hearing Audio Part B at 00:31:19 to 00:31:42) The discharging system consists of an inverter used to discharge the battery and concert the battery's DC current into AC current) and a step-up transformer, which adjusts the voltage of

the electricity so that it can be introduced into GPA's electrical grid at the interconnection point.

(D. Rosatti Testimony, July 8, 2020 Hearing Audio Part B at 00:33:25 to 00:42:01)

GPA used the term "PV charging system" in its IFB and its amendments only in reference to the sentence "[t]he MW rating of the ESS shall be equal to or greater than the 145% of the MW rating of the PV charging system, up to a maximum capacity of 40 MW." (PR Tab 56) Ms. Sablan testified that the term "PV charging system" refers to "that side of the battery that charges the battery", meaning the half of the PV + ESS plant that is devoted to charging the battery. Mr.

Burlingame testified that the term "PV charging system", as used in the IFB, does not refer to the capacity of the PV photovoltaic cells, but the capacity of the PV charging system." (J. Sablan Testimony, July 7, 2020 Hearing Audio Part B at 01:42:57 to 01:42:08)

GlidePath uses the term "PV charging system" imprecisely in its briefs and testimony, treating the term as interchangeable with the terms "PV array", "PV system", "solar generation capacity", and others. (GlidePath's Trial Brief) However, the term "PV charging system" is used specifically in the IFB and is not interchangeable with the terms of PV array", "PV system", and "solar generation capacity" (PR Tab 56)

ENGIE's proposal did meet the requirements and criteria of the IFB. GPA determined that bids from AES, KEPCO/Hanwha, X-Elio, GlidePath, and ENGIE all the met technical requirements of the IFB and allowed them to submit price proposals. Ultimately, GPA determined ENGIE's bid for both Site 1 and Site 2 was the lowest responsive bid and was recommended award of the IFB for both sites. GlidePath's appeal on this assertion the ENGIE's bid did not meet the IFB requirements is DENIED.

B. GPA'S HANDLING OF THE IFB DID NOT RENDER A SOLE SOURCE PROCUREMENT.

GlidePath asserts that GPA's determination that no 20.7 MWp limitation existed in the IFB means that "the amendments, communications, and information provided to the bidders during the procurement process resulted in a flawed procurement where offerors were led into submitting bids that were limit by specifications that did not actually exist in GPA's mind's eye." GlidePath claims that GPA's decision to issue a notice of intent to award the contract to ENGIE engaged in "effectively a sole source procurement". (GlidePath's Trail Brief p. 27-28)

The Public Auditor finds that this award was indeed not a sole source procurement, as identified in 5 G.C.A. § 5214, which provides that:

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A contract may be awarded for a supply, services, or construction item without competition when, under regulations promulgated by the Policy Office, the Chief Procurement Officer, the Director of Public Works, the head of a purchasing agency, or a designee of either officer above the level of the Procurement Officer determines in writing that there is only one source for the required supply, service or construction item.

GPA issued an IFB that solicited bids for unpriced technical proposals and then allowed bidders to submit price proposals (Procurement Record Tab 12). GlidePath's claim that the IFB was "effectively" sole source procurement is based on its assertion that GPA applied different requirements to its consideration of ENGIE's bid than the other bids, allowing ENGIE to exceed the alleged 20.7 MWp requirement. However, as noted above, every other bidder except GlidePath exceeded the alleged limitation. ENGIE was not the only bidder to submit a bid that exceeded GlidePath's alleged 20.7 MWp requirement.

GlidePath's failure to understand the requirements of the IFB did not affect the ability of any other bidder to correctly understand the requirements of the IFB and submit competing bids that conformed to the IFB's requirements. GPA's handling of the IFB did not render it a sole source procurement as defined in 5 G.C.A. § 5214. GPA engaged in a multi-step invitation for bid and allowed five bidders to submit price proposals after following their submission of unpriced technical proposals. GlidePath's appeal on this asserted basis is DENIED.

C. <u>PROCUREMENT RECORD IS NOT MATERIALLY INCOMPLETE TO PREVENT AN AWARD</u>

Glide Path asserts that "no procurement award can be made and the IFB must be canceled and reissued" because the IFB procurement record was not maintained in accordance with Guam law and it is "in disarray".

The procurement record was filed on December 12, 2019, with the OPA and served on the parties, and GPA asserts that the procurement record included references to the involvement of Mr. Burlingame and Electrical Power Systems in reviewing the technical requirements of the IFB. This meant GlidePath knew or should have known of their involvement and the absence of any record *OPA-PA-19-010*, 20-001, and 20-007 *Decision*

of communication between GPA and Mr. Burlingame or Electrical Power Systems as of December 12, 2019, meaning that GlidePath was required to file a protest on the incompleteness of the record within 14 days of December 12, 2019. Their protest of July 9, 2020 does not fall within fourteen days of December 12, 2019.

The procurement record included three copies of an email from Ms. Sablan and employees of NAVFAC. In the email, Ms. Sablan states that "[w]e are working on the following 1st amendment:"… "3. Any further ESS or interconnection requirements as recently discussed with Dave Burlingame and the EPS team." (PR Tab 11)

In response to GPA's denial of the third protest related to incomplete procurement record, GlidePath claims that the references to Mr. Burlingame and the Electrical Power Systems do not mean that that GlidePath knew or should have known about the reference or the extent of the communication, especially considering the "voluminous record" and the fact that Mr. Burlingame's "name is repeated twice" in a procurement record of more than 12,000 pages themselves containing tens of dozens of names." However, this claim by GlidePath that the December 12, 2019 procurement record cannot be held against them due to the voluminous nature of the procurement record is not convincing. It is the bidder's responsibility to diligently access the solicitation and to digest, prepare, and submit its protest within the requisite number of days afforded to them by Guam Procurement Law.

GlidePath has made no showing that the Procurement Record is materially incomplete and has made no showing that any documents it claims are missing from the procurement record are material to their first, second, or third appeals. GlidePath has made the vague claim that the absence of certain records it claims are missing from the procurement record "prejudice" GlidePath, though it has provided no facts to support this claim.

The records GlidePath claims are missing from the procurement record all refer to discussions between GPA, Mr. Burlingame, and Electrical Power Systems in drafting the technical specifications for the IFB. These records were not part of the IFB and were not part of any amendments to the IFB.

GlidePath's procurement appeals allege that ENGIE's bid did not meet the requirements of the IFB and was therefore non-responsive. (GlidePath's Trial Brief) Any discussions between GPA, Mr. Burlingame, and Electrical Power Systems in drafting the technical specifications for the IFB are not material to the procurement or a determination of whether ENGIE's bid met the IFB requirements, because the requirements of the IFB, as stated in the IFB and its amendments speak for themselves. The inability of the Public Auditor to review the discussion held between GPA, Mr. Burlingame, and Electrical Power Systems in drafting the technical specifications for the IFB does not affect the Public Auditor's ability to determine whether ENGIE met the requirements of the IFB as stated in their final form in the IFB and its amendments.

Guam Procurement law allows an aggrieved party to file a protest, but it requires that "the protest shall be submitted in writing within fourteen (14) days after such aggrieved party knows or should have known of the facts giving rise thereto." 5 G.C.A. § 5425(a). Having been served with the procurement record on December 12, 2019, GlidePath should have known about the presence of the email that mentioned communications between GPA and Mr. Burlingame and Electrical Power Systems and that the procurement record did not contain such communication. The volume of the procurement record has no bearing on the Bidder's responsibility to file a timely protest. GlidePath filed its third procurement protest related to the incomplete procurement record on July 9, 2020, which is more than fourteen days after December 12, 2019, and therefore is untimely.

As the appealing party, GlidePath has the burden of establishing that items missing from the procurement record were material to the procurement. *TeleGuam Holdings LLC* vs. Guam, 2018

Guam 5, ¶39. While GlidePath goes into great detail in is OPA-PA-20-007 Notice of Appeal as to how it knows records are missing and what records it believes to be missing, it provides no facts to show that the missing records are material to their appeal. After review of the procurement record, all documents submitted by the parties, all testimony and evidence introduced during the formal hearings, and after careful consideration of the consequences of the incomplete nature of the procurement record, the Public Auditor hold that the Procurement Record is not materially incomplete.

Although GPA is admonished for not including all communications in the procurement record prior to awarding the IFB, discussions between GPA, Mr. Burlingame, and Electrical Power Systems discussing the technical requirements of the IFB are not material to whether ENGIE met the technical requirements as made available to all bidders in their final form in the IFB and its amendments, because no party could have relied on the missing documents in drafting their bid. GlidePath's appeal on this asserted basis is DENIED.

IV. CONCLUSION

The Public Auditor holds that:

1. ENGIE bids did not violate the IFB and GPA's acceptance of ENGIE's bid as responsive was valid.

2. GPA's handling of the IFB did not render a sole source procurement.

3. The procurement record is not materially incomplete to prevent an award, and therefore the award to ENGIE stands.

4. GlidePath's appeals, including OPA-PA-19-010, OPA-PA-20-001, and OPA-PA-20-007 are DENIED in their entirety.

5. The parties shall bear their respective costs and attorney's fees.

This is a Final Administrative Decision. The Parties are hereby informed of their right to appeal from a Decision of the Public Auditor to the Superior Court of Guam in accordance with Part D of Article 9 of 5 G.C.A. §5481(a) within fourteen (14) days after receipt of a Final Administrative Decision. A copy of this Decision shall be provided to the Parties and their respective attorneys, in accordance with 5 G.C.A. §5702, and shall be made available for review on the OPA website at www.opaguam.org.

DATED this 28th day of September 2020.

BENJAMIN J.F. CRUZ Public Auditor of Guam

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Jerrick Hernandez < jhernandez@guamopa.com>

OPA-PA-19-010, 20-001, and 20-007 Decision

Jerrick Hernandez < jhernandez@guamopa.com>

Mon, Sep 28, 2020 at 10:44 AM

To: "Joshua D. Walsh" <jdwalsh@rwtguam.com>, Graham Botha <gbotha@gpagwa.com>, "R. Marsil Johnson" <rmarsjohnson@bsjmlaw.com>, Anita Arriola <anitaarriola@arriolacowan.com>, "Joseph C. Razzano" <jrazzano@civilletang.com>

Cc: Vince Duenas <vduenas@guamopa.com>

Hafa Adai,

Please see attached Decision for OPA-PA-19-010, 20-001, and 20-007. This email will serve as an official notice in lieu of a transmittal via Fax.

Please confirm receipt of this email and the attached document. Thank you.

Regards,

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19-010, 20-001, and 20-007 Decision.pdf