



20%

33

FISCAL YEAR 2020 (OCTOBER 2019 - SEPTEMBER 2020)

### ABOUT US

Guam Power Authority (GPA) was established in 1968 as a public corporation and autonomous instrumentality, of the Government of Guam. GPA is fully independent from its central government as it does not receive subsidies from the Government of Guam, with revenues derived solely from rates. GPA is a publicly-owned, retail electric utility that provides electric generation and transmission and distribution services throughout Guam and is the sole provider of such services.

GPA has been serving Guam for more than 50 years and has evolved from an entity with basically no assets to one which now owns all generation, transmission and distribution assets outside of Guam's US military bases. GPA generates all energy for the entire Guam community including the US military. The Authority is governed by the Consolidated Commission on Utilities (CCU), an elected five-member Board and is subject to regulations of the Guam Public Utilities Commission (GPUC).

### VISION

GPA will be the best utility providing outstanding energy solutions to our island community.

### MISSION

GPA shall provide: Reliable Efficient, Effective, Environmentally Sound Affordable, Accountable Leading Energy Solutions

#### GOVERNANCE AND LEADERSHIP



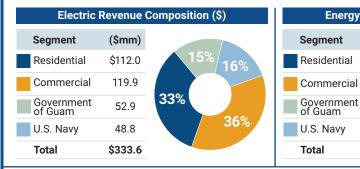
**Consolidated Commission on Utilities** Joseph (Joey) T. Dueñas, Chairman Francis E. Santos, Vice Chairman Michael T. Limtiaco, Secretary Simon A. Sanchez II, Commissioner Pedro Roy Martinez, Commissioner

**Guam Power Authority** John M. Benavente, P.E. General Manager

### WHAT'S INSIDE

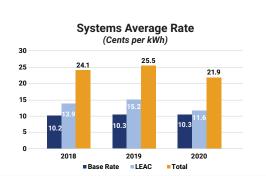
P.2 Our Progress P.3 Our Finances P.4 Our Future Challenges

## Customer Overview – FY 2020



## Customer Demographics – FY 2020

Segment	2018	2019	2020
Residential	44,006	44,226	44,420
Commercial	5,792	5,818	5,831
Government of Guam	1,573	1,698	1,686
U.S. Navy	1	1	1
Total	51,372	51,743	51,938



**Energy Sales Composition (GWh)** 

(GWh)

532.2

502.2

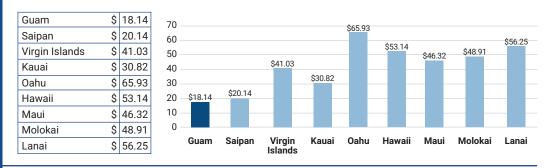
179.2

309.4

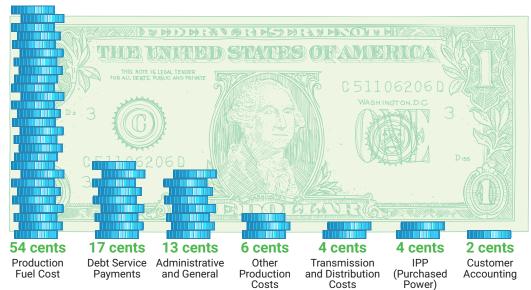
1,523

35%

## Regional Rate Comparison – As of September 30, 2020



### Electricity Rate Breakdown \$1 Cost Allocation Category





## OUR PROGRESS

## Accomplishments and Key Strategies

KEY STRATEGIES	2018	2019	2020 COVID-19 PANDEMIC YEAR
PRODUCT AFFORDABILITY	<ul> <li>No increase in GPA base rate</li> <li>Prudent managing of LEAC rate</li> <li>FTE level of 464</li> <li>\$1.5 million increase in overtime due to typhoon preparation and recovery</li> </ul>	<ul> <li>No increase in GPA base rate</li> <li>Prudent managing of LEAC rate</li> <li>FTE level of 454</li> <li>\$1.3 million overtime expenditures to assist Saipan, CNMI with Super Typhoon Yutu recovery</li> </ul>	<ul> <li>No increase in GPA base rate</li> <li>Prudent managing of LEAC rate</li> <li>FTE level of 443</li> <li>\$1.9 million regular overtime expenditures</li> <li>Customers impacted financially by the COVID-19 pandemic entered into arranged payment plans</li> </ul>
SUPERIOR CUSTOMER SERVICE	<ul> <li>Redesigned/more customer-friendly monthly energy statement</li> <li>MasterCard debit and credit cards made available to commercial customers</li> <li>Additional Saturday hours at the GPWA Customer Service Satellite Office in Upper Tumon</li> <li>GPA paid out \$1.4 million in Energy Sense Rebates</li> </ul>	<ul> <li>Provided more efficient and non-contact payments online with PAYGPA, EZPAY for mobile and telephone payments and pre-arranged ACH bank transfers</li> <li>The addition of MYENERGY.COM for customers to manage and monitor home residential usage</li> <li>GPA paid out \$1.5 million in Energy Sense Rebates</li> </ul>	<ul> <li>Suspended power account disconnections; waived customer late fees and penalties</li> <li>Launched e-billing, through paygpa.com, allowing customers to view their statements online</li> <li>GPA paid out \$1.6 million in Energy Sense Rebates</li> <li>Offered a variety of touchless options: LIVE telephone services, online payments, GPA Pay-by-Phone, a mobile app, Drive-Thru payment windows and E-mail communications</li> </ul>
HIGH SYSTEM RELIABILITY 	<ul> <li>Completed \$11 million land purchase to build the new Ukudu, Dededo baseload power plant</li> <li>Construction continued on the Hagåtña 24-megawatt and Talofofo-16 megawatt Energy Storage System projects</li> </ul>	<ul> <li>Construction near completion of the Hagåtña 24-megawatt and Talofofo 16-megawatt utility-scale Energy Storage System</li> <li>Signed two 60 megawatt Power Purchase Agreements with partners KEPC0 and Hanwha</li> <li>Signed a 25-year IPP contract with KEPC0 for the construction of the 180-megawatt Ukudu baseload power plant</li> </ul>	<ul> <li>Hagåtña 24-megawatt utility-scale Energy Storage System and Talofofo 16-megawatt utility-scale Energy Storage System completed</li> <li>Construction underway at the Malojloj 60-megawatt and Mangilao 60-megawatt solar photovoltaic project sites</li> <li>Design, permitting activities including biological and wetland assessment, developing requirements for cultural assessment proceeding for the construction of the 198-megawatt Ukudu baseload power plant</li> <li>Completed procurement for a Phase III Renewables 40-megawatt solar photovoltaic project including full energy shifting Energy Storage Systems. Award is pending</li> </ul>
FINANCIALLY SOUND AND STABLE	<ul> <li>173 days unrestricted cash.</li> <li>Debt service coverage of 2.53x</li> <li>GPA maintained its current credit ratings:</li> <li>S&amp;P-BBB/Stable Outlook</li> <li>Moody's-Baa2/Negative Outlook</li> <li>Fitch-BBB-/Positive Outlook</li> </ul>	<ul> <li>176 days unrestricted cash.</li> <li>Debt service coverage of 1.97x</li> <li>GPA maintained its current credit ratings: <ul> <li>S&amp;P-BBB/Stable Outlook</li> <li>Moody's-Baa2/Stable Outlook</li> <li>Fitch-BBB-/Positive Outlook</li> </ul> </li> </ul>	<ul> <li>249 days unrestricted cash</li> <li>Debt service coverage of 1.67x</li> <li>GPA's credit ratings despite COVID-19:</li> <li>S&amp;P-BBB/Stable Outlook</li> <li>Moody's-Baa2/Negative Outlook</li> <li>Fitch-BBB/Stable Outlook</li> </ul>
COMMITMENT TO WORKFORCE DEVELOPMENT	<ul> <li>1st Place American Public Power Association's (APPA) Safety Award of Excellence</li> <li>On-going training and continuing education for all employees</li> </ul>	<ul> <li>3rd Place American Public Power Association's (APPA) Safety Award of Excellence</li> <li>Launched 5th Cycle Graduate Apprentice Program with 20 new T&amp;D apprentices</li> <li>On-going training and continuing education for all employees</li> </ul>	<ul> <li>In emerging COVID-19 operational challenges all employees were safeguarded in day-to-day activities and emergency responses and provided proper and necessary materials to, ensure workforce availability, and the continuity of power service</li> <li>Launched 6th Cycle Apprentice Program with 17 new T&amp;D apprentices</li> <li>On-going training and continuing education for all employees</li> </ul>
OPTIMIZE THE USE OF TECHNOLOGY	<ul> <li>Adopted sustainable renewable sources of energy</li> <li>The new Ukudu, Dededo base load power plant will bring combined cycle power generation which will utilize cleaner sources of fuel and integrate well with renewables</li> </ul>	<ul> <li>Relocated GPA's Supervisory Control and Data Acquisition (SCADA) system to Fadian for improved power, water and wastewater operations system dispatching</li> <li>Signed a 25-year IPP contract with KEPCO for the construction of the 180 megawatt Ukudu base load power plant</li> </ul>	<ul> <li>Launched GPA 'Power Alerts' 2-way text messaging service providing customers with real-time outage information and estimated time of restoration</li> <li>Completed construction, commenced testing of GPA's Phase II Hagåtīā 24-megawatt and Talofofo 16-megawatt utility-scale Energy Storage System Project. COVID-19 delayed the commissioning into 2021</li> <li>Increased digital transformations, resulting in new and improved ways of providing services to customers</li> </ul>

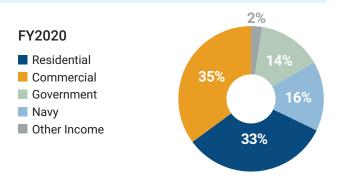


## **OUR FINANCES**

#### Revenues

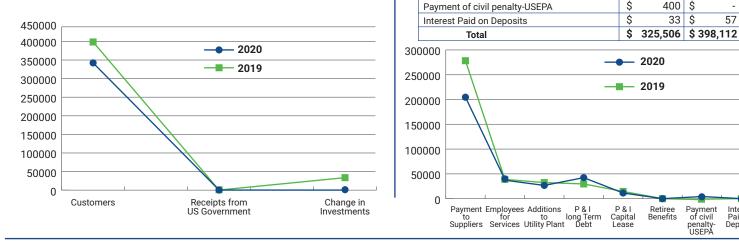
Туре	2020	2019	% Change		
(in \$000)					
Residential	\$ 111,984	\$ 124,466	-10%		
Commercial	\$ 119,947	\$ 151,737	-21%		
Government	\$ 48,785	\$ 57,823	-16%		
Navy	\$ 52,852	\$ 65,707	-20%		
Other Income	\$ 8,300	\$ 9,607	-14%		
Total	\$ 341,868	\$ 409,340	-16%		

The Authority's operating revenues decreased by \$67 million, which is mainly due to global decline in fuel prices in FY 2020. In addition, the energy sales declined by 2.9% due to the COVID-19 pandemic.



## Sources of Funds

Туре		2020		2019		
(in \$000)						
Customers	\$	342,604	\$	398,548		
Receipts from US Government	\$	-	\$	216		
Change in Investments	\$	2,484	\$	33,613		
Total	\$	345,088	\$	432,377		



All financial activities of GPA are in line with the mission, vision and goals established by the Authority. GPA's financial statements for fiscal year 2020 received a clean audit opinion from Deloitte & Touche, LLP. GPA's comprehensive financial statements may be viewed online at www.guampowerauthority.com.

#### Expenses

Туре		2020		2019	% Change
(in \$000)					
Customer Accounting	\$	7,134	\$	6,214	15%
Transmission and Distribution	\$	12,962	\$	12,746	2%
Administrative and General	\$	43,662	\$	38,289	14%
IPP and Other Production Costs	\$	30,537	\$	30,781	-1%
Interest & Other Extraordinary Expenses	\$	28,228	\$	30,274	-7%
Depreciation and Amortization	\$	37,645	\$	36,999	2%
Production Fuel	\$	176,992	\$	238,870	-26%
Total	\$	337,160	\$	394,173	-14%

The Authority's operating expenses decreased by \$57 million, which is mainly due to fuel cost reduction. The decrease was slightly offset by an increase in Administrative and General expense due to GASB 75 adjustment as the Authority's proportionate share of Other Post-Employment Benefits increased from prior year of \$4 million. Customer Accounting's increase was mainly attributable to the increase in the allowance for doubtful receivables by almost \$700 thousand.



2020

\$

\$

\$

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\$

2019

38,856

32,448 29,697

14,512

Payment of civil

Denalty USEPA

Interest

Paid on Deposits

4,258

57

203,058 \$ 278,284

40,553 \$

24,541 \$

43,755 \$

8,946 \$

4,220 \$

## **Uses of Funds**

Payment to Suppliers

Employees for Services Additions to Utility Plant

P & I - Long Term Debt

P & I - Capital Lease

**Retiree Benefits** 

Туре

(in \$000)



## OUR FUTURE CHALLENGES

### **Looking Ahead**

For Fiscal Year 2020 and looking immediately ahead, only time will tell the full economic and operational impact of the global COVID-19 pandemic upon GPA.

#### GPA's strategic goals include:

#### Grid Transformation

- GPA will generate 25% of its energy from renewable sources by 2024 and 50% by 2030 while improving grid stability and resiliency.

Customers benefit through lower and less volatile LEAC rates, cleaner air, improved power quality, and fewer outages. GPA reduces its carbon footprint and impact on the planet.

#### Consent Decree Compliance

- The USEPA Consent Decree with GPA signed in May 2020 requires completion of many projects for renewable energy, energy storage, and projects for fuel infrastructure transitioning to cleaner fuels.
- Delayed by the onset of the COVI19 pandemic in March 2020, GPA's new, flexible, and highly efficient Ukudu 198-megawatt combined cycle baseload power plant will support increasing renewable energy penetration and future load growth within the islandwide power system by April 2024.
- In March 2021, work was started to convert the 88-megawatt Piti #8 & #9 slow speed diesel units, to burn ultra-low sulfur diesel fuel to comply with USEPA national ambient air quality standards (NAAQS) and the RICE MACT. The conversion is expected to take 15 months to complete.

Customers benefit from significantly cleaner air emissions, lower fuel costs, and sufficient capacity while the new Ukudu baseload power plant completes construction. As the cornerstone of GPA's generation fleet, the Ukudu plant will work well with renewable energy to ensure continuous power to the island in the event of non-solar days and natural disasters.

#### Building Grid Resilience

- GPA completed its Phase 1 Tumon Bay Lateral Conversion Project in November 2020. The project converted existing overhead power lines along San Vitores Road to an underground system. Phase II is pending funding through FEMA grants.

Without impacting rates, customers benefit from significantly increased power service reliability; and quicker post-typhoon recovery and restoration of the power system, which supports Guam's economy and the entire community.

# • Improving Customer Service Delivery, Energy Affordability, and GPA Productivity

- Delayed by the onset of the COVID-19 Pandemic in March 2020, GPA's Hagåtña 24-megawatt and Talofofo 16-megawatt, grid-scale Energy Storage Systems (ESS) batteries project was completed and fully commissioned as of March 1, 2021. GPA achieved this infrastructure milestone as the first large battery energy storage system(s) addition to Guam's power grid.
- In early 2021, GPA will launch its GPA's Clevest Mobile Workforce Management System Phase I project to improve field worker productivity between 40% to 65%.
- GPA's Demand Side Management (DSM) programs help customers lower their monthly energy bills and reduce GPA's overall fuel use. Ongoing programs include the Energy Sense Rebate Program, BEST Schools Program, and Utility Energy Services Contracting (UESC) Programs.
- In 2021, through optimizing technology, customers will be able to apply for GPA's Energy Sense rebates online or through GPA smart apps.

Customers benefit from improved power reliability, a reduction in environmental impacts, greater efficiencies of an improved rebate application service, resulting in lower customer monthly energy bills and increased customer satisfaction.

#### Planning for the Future and a Sustainable Guam

- By Summer 2021, GPA will complete its Integrated Resource Plan (IRP) with recommendations projecting how GPA will meet future power requirements
- GPA loaned a Nissan Leaf electric vehicle (EV) to the University of Guam's Center for Island Sustainability and Sea Grant Program. This two-year partnership will provide GPA with EV roadmap data to support GPA's electrical fleet expansion and EV charging infrastructure development as part of GPA's IRP.

Customers benefit from GPA completing assessment of the impact of electric vehicles upon Guam's power grid to ensure GPA can meet future energy needs, at the lowest possible costs.

#### Workforce Planning

A substantial number of GPA employees are eligible to retire within 5-10 years. In 2021, GPA will launch new apprenticeship, internships and other training programs. It is critical that GPA attract and train highly and specialized employees, especially in the engineering, information technology, finance/accounting, transmission and distribution, and power generation fields.

Customers benefit with the assurance and performance of a sufficient professional and technical workforce to support GPA's operations that keep energy flowing and the lights on.





# **GUAM POWER AUTHORITY**

ATURIDÅT ILEKTRESEDÅT GUAHAN P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

May 24, 2021

CFO 2021 113

Mr. Benjamin J.F. Cruz, Public Auditor Office of Public Accountability Suite 401 DNA Bldg. 238 Archbishop Flores St. Hagatna, Guam 96910 www.opaguam.org Fax: 472-7951

### Guam Power Authority - Citizen Centric Report

Dear Mr. Cruz:

SUBJECT:

In accordance with Title 1 Guam Code Annotated (GCA) Chapter 19 §1922(a), please find a PDF of the Guam Power Authority Citizen Centric Report (CCR) for the fiscal year ended September 30, 2020. In addition, the CCR was posted on the GPA website today and can be found at:

http://www.guampowerauthority.com/gpa\_authority/investors/gpa\_financial\_statements.php.

Should you require further information, please do not hesitate to call me at 648-3122 or <u>lsanz@gpagwa.com</u>. Thank you.

PRIORA M. SANZ

LENORA M. SANZ Controller



Thomas Battung <tbattung@guamopa.com>

## Fwd: 2020 Citizen Centric Report \_Guam Power Authority

1 message

#### Benjamin Cruz <bjcruz@guamopa.com>

Mon, May 24, 2021 at 11:30 AM

To: Vincent Duenas <vduenas@guamopa.com>, Jerrick Hernandez <jhernandez@guamopa.com>, Clariza Roque <croque@guamopa.com>, Thyrza Bagana <tbagana@guamopa.com>, Thomas Battung <tbattung@guamopa.com>, Frederick Jones <fjones@guamopa.com>, Christian Rivera <crivera@guamopa.com>, Johanna Pangelinan <jpangelinan@guamopa.com>, Mariella Cruz <mcruz@guamopa.com>, Ren Jalandoni <rjalandoni@guamopa.com>, sonederasalas@guamopa.com

Sent from my iPhone

Begin forwarded message:

From: Anita C Fejarang <afejarang@gpagwa.com> Date: May 24, 2021 at 11:15:21 AM GMT+10 To: bjcruz@guamopa.com, Lenora M Sanz <lsanz@gpagwa.com>, "John J.E. Kim" <jjekim@gpagwa.com>, "Maripaz N. Perez" <mnperez@gpagwa.com>, Tamra M Muna <tmuna@gpagwa.com> Subject: 2020 Citizen Centric Report \_Guam Power Authority

Dear Mr. Cruz:

Forwarding the attached correspondence and the PDF / Citizen Centric Report for FY ending 9/30/2020. Please do not hesitate to contact Ms. Lenora M. Sanz, Controller should you require further information. Thank you.

LENORA M. SANZ/af

This email was scanned by Bitdefender

#### 2 attachments

GPA FY2020 CCR Report Final 24 May 2021\_FINAL.pdf 2-1469K

CFO 2021 113 OPA CCR.pdf 2-24K